

MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION	ON TO DRI	LL	☐ PLUG	BACK	A	FOR AN OIL	O Oil & G	as Council OR GAS WELL
NAME OF COMPANY OR	OPERATOR	8 hidele					4-2/-	94
ADDRESS RRZ	· 13	1×20	CITY L	rexe			m _d	6474Z
DESCRIPTION	OF WELL A	AND LEASE	WELL NUMBER				ELEVATION (GROUND)	
NAME OF CLASE	le les	France	17-	Δ			993	
WELL LOCATION	racy,	1 200	(GIVE FOOTAGE F	ROM SECTION L	NE)		,,,,	
	2	FT. FROM (N)	S) SECTION LINE	535		FROM(E)(W)		
WELL LOCATION	17-	43N - 33	TOWNSHIP		RANGE		Cas	<
		POSED LOCATION TO PR		LIIVL	30	FEET	-	370
DISTANCE FROM PI	ROPOSED LO	CATION TO NEAREST DE		D OR APPLIE	D — FOR \	WELL ON THE	SAME LEASE	VILL START
485		2000	Shidele		Ro	tares	5-4-9	4
NUMBER OF ACRES IN L	EASE	NUMBER OF WELLS ON	LEASE, INCLUDING	THIS WELL, (COMPLET	ED IN OR DRIL	LING TO THIS RES	ERVOIR//_
965		NUMBER OF ABANDON		/		_		
IF LEASE PURCHAS	ED WITH ONE	OR MORE WELLS DRILL	ED, FROM WHOM P	URCHASED?			NO. OF WELLS: PI	RODUCING
NAME				*				INJECTION
ADDRESS							AE	BANDONED
		☐ SINGLE WELL			Ø BL	ANKET BON	ND.	A ON FILE
STATUS OF		AMOUNT \$ CATION TO DEEPEN OR				OUNT \$	20,000	☐ ATTACHED
				APPROVED	CACINIC	TO BE E	ILLED IN BY CT	ATE CEOLOGIST
AMOUNT	NG PROGRA	WT/FT	CEM.	AMOUN		SIZE	WT/FT	CEM.
7.0	711	VVI/FI	74	11		11	W17E1	11
465	23		to sentano	**		h		11
	18		" myace					
							3	
		at I am the _Ow	•			the		
		uthorized by said co						nder my supervision
and direction an	d that the f	acts stated therein ar	re true, correct, a	ind comple	e to the	best of my	knowledge.	
SIGNATURE	lan	& hidele				L	+21-90	+
PERMIT NUMBER	#20	576		R'S LOG REQU			-LOGS REQUIRED	
APPROVAL DATE 5-11-QU SAMPLES REQUIRED								
APPROVED BY	4601	G William		S NOT REQUI		т		
NOTE THIS		RANSFERABLE TO AN	Y OTHER PERSON C	OR TO ANY OT	HERLOC	ATION		
APPROVAL OF THI	S PERMIT P	THE OIL AND GAS COU HE QUALIFICATIONS OF	UNCIL DOES NOT C				E GEOLOGIC MER	ITS OF THE PROPOSED
1			of the					_ Company confirm
that an approve on this form by	ed drilling presence of	permit has been obt	tained by the ov	wner of this	s well.	Council app	proval of this pe	ermit will be shown
DRILLER'S SIGNATURE		a permit mamber an	d signature of at	itnorizea co	uncil re	presentative	9.	



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

Form OGC-5

WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

	SINOVEIT E BEEFE	☐ PLUG BACK ☐ IN	NJECTION	X SAME RE	ESERVO	IR DIFFE	RENT RESERV	OIR A	IL GAS DRY			
OWNER	8 hick U	7		ADDRESS	100	7 E	00 Hil	Na.	Попуменея			
LEASE NAME	les Zas	m		WELL NUMBER	17.	4						
2/10 FNL 535 FEL SEC. TWP. AND RANGE OR BLOCK AND SURVEY												
COUNTY		MBER (OGC-3 OR OGC-31)				7-7	J (V J					
DATE SPUDDED	DATE TOTAL	L DEPTH REACHED DA	TE COMPLE ODUCE OR I	TED READY TO NJECT 29-94	4	ELEVATION (D FEET 994	F, RKR, RT, OR G	r.) ELEVAT	TION OF CASING HD.			
TOTAL DEPTH 494	PLUG BACI	CTOTAL DEPTH										
1	PRODUCING OR INJECTION INTERVAL(S) FOR THIS COMPLETION						ROTARY TOOLS (SED (INTERVAL) DRILLING FLUD USED					
WAS THIS WELL DIRECT DRILLED?		WAS COPY OF DIRECTIONAL SURVEY FILED?					DAT€ FILED					
TYPE OF ELECTRICAL O	R OTHER LOGS RUN (LIST	LOGS FILED WITH THE STA	TE GEOLOG	GIST)				DATE	-2 Z-94			
	5 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	700	STEVEN STATE	RECORD								
		L - CONDUCTOR, SURF					SACKS CE	MENIT	AMOUNT PULLED			
PURPOSE	SIZE HOLE DRILLED	SIZE CASING SET	WEIGH	r (LB. FT)				MENT	O			
Duface to	55/	2%			20 483		50		0			
production	3/8	218			l		50		U			
	TUBING RECO	PRD					LINER RECORD					
SIZE	DEPTH SET PA	CKER SET AT SIZE	INCH	ТОР	FEET	воттом	SACKS	CEMENT	SCREEN			
IN.	PERFORATION RI	FEET	INCH			SHOT, FRACT	URE, CEMENT	SQUEEZE	THE RESIDENCE OF THE PARTY OF T			
				AMOUNT AND KIND OF MATERIAL USED								
NUMBER PER FEET	SIZE AND TYPE	DEPTH INTERV	AL					DEPT	H INTERVAL			
NUMBER PER FEET	SIZE AND TYPE 210ML	ФЕРТН INTERVA 4 59 - 4					and	_	HINTERVAL			
NUMBER PER FEET	SIZE AND TYPE 210ML		64	100gd	and		and	_				
NUMBER PER FEET Two DATE OF FIRST PRODUC	2"011		64 INITIAL P	[00 gal 0	acid	252ka		458.	- 464			
DATE OF FIRST PRODUC	2"011	PRODUCING METHOD (IND. Pump	INITIAL P	[00 gal 0	MATERIA Cach IFT OR F	252ke	PUMPING, SHOW	458	- 464 YPE OF PUMP.			
DATE OF FIRST PRODUC 6-29-9 DATE OF TEST HOU 6-29-94	2"DML STION OR INJECTION 94 PRS TESTED CHOKE SIZ 10 None	PRODUCING METHOD (INC. Pump OIL PRODUCED DUTEST TEST THE	INITIAL P DICATE IF FL JRING bbls.	RODUCTION .OWING, GAS LI	ALIFT OR F	25 1/2 PUMPING — 15 F Hale NG TEST	PUMPING, SHOW WATER PRODU	458.	YPE OF PUMP. IG OIL GRAVITY bls. 29-4PI (CORR.)			
DATE OF FIRST PRODUC	2 1 D MZ CTION OR INJECTION 9 4 RS TESTED CHOKE SIZ CASING PRESSURE	PRODUCING METHOD (INC. Pump E OIL PRODUCED DI	INITIAL P DICATE IF FL JRING bbls.	RODUCTION .OWING, GAS LI	ACCEPTION OF THE PROPERTY OF T	PUMPING — JEF ALLE PUMPING — JEF MCF GAS	PUMPING, SHOW WATER PRODUTEST WATER	SIZE AND T	YPE OF PUMP. GOIL GRAVITY BIS. 29-4-PI (CORR.) GAS OIL RATIO			
DATE OF FIRST PRODUCE 6-29- DATE OF TEST HOUSE 6-29-94 TUBING PRESSURE DISPOSITION OF GAS (S	210ML CTION OR INJECTION 94 RS TESTED CHOKE SIZ CASING PRESSURE TONE	PRODUCING METHOD (IND. PLIND E OIL PRODUCED DI TEST LICE CAL'TED RATE OF PRODUCE	INITIAL P DICATE IF FL JRING bbls.	RODUCTION .OWING, GAS LI	ALIFT OR F	25 1/2 PUMPING — 15 F Hale NG TEST	PUMPING, SHOW WATER PRODUTEST WATER	SIZE AND T	YPE OF PUMP. IG OIL GRAVITY bls. 29-4PI (CORR.)			
DATE OF FIRST PRODUCE 6-29- DATE OF TEST HOUSE 6-29-94 TUBING PRESSURE DISPOSITION OF GAS (S	CASING PRESSURE CASING PRESSURE MONE CASING PRESSURE MONE TATE WHETHER VENTED,	PRODUCING METHOD (INC. Pump E OIL PRODUCED DU TEST Jump CAL'TED RATE OF PRODUCE PER 24 HOURS	INITIAL P DICATE IF FL JRING bbls.	RODUCTION .OWING, GAS LI	ACCEPTION OF THE PROPERTY OF T	PUMPING — JEF ALLE PUMPING — JEF MCF GAS	PUMPING, SHOW WATER PRODUTEST WATER	SIZE AND T	YPE OF PUMP. GOIL GRAVITY BIS. 29-4-PI (CORR.) GAS OIL RATIO			
DATE OF FIRST PRODUCE 6-29- DATE OF TEST HOUSE 6-29-94 TUBING PRESSURE DISPOSITION OF GAS (S	CASING PRESSURE CASING PRESSURE MONE CASING PRESSURE MONE TATE WHETHER VENTED,	PRODUCING METHOD (INC. Pump E OIL PRODUCED DU TEST TWO CAL'TED RATE OF PRODUCE PER 24 HOURS USED FOR FUEL OR SOLD)	INITIAL P DICATE IF FL JRING bbls. CTION	RODUCTION .OWING, GAS LI	MATERIA ACA IFT OR F LIST OR F	PUMPING — JEFE NG TEST MCF GAS MCF	WATER PRODU TEST WATER	SIZE AND T	YPE OF PUMP. GOIL GRAVITY BIS. 29-4-PI (CORR.) GAS OIL RATIO			
DATE OF FIRST PRODUC 6-29-94 TUBING PRESSURE DISPOSITION OF GAS (S METHOD OF DISPOSAL OF THE CONTROL OF THE	CASING PRESSURE CASING PRESSURE TATE WHETHER VENTED, OF MUD PIT CONTENTS UNDERSIGNED, STATE TH.	PRODUCING METHOD (INE PLANTS EE OIL PRODUCED DU TEST TO THE TES	INITIAL P DICATE IF FL JRING bbls. CTION COMPAI	RODUCTION OWING, GAS LI GAS PRODUCT OIL LUO Le ONA NY, AND THAT I	ATERIA ACA IFT OR F LISS ED DURI BBIS.	PUMPING — JEF ACF BAS MCF HORIZED BY SA	WATER PRODUCTEST WATER WATER AID COMPANY TO	SIZE AND T	YPE OF PUMP. IG OIL GRAVITY BIS. 29- API (CORR.) GAS OIL RATIO BIS. FOR THE			
DATE OF FIRST PRODUC 6-29-9 DATE OF TEST 6-29-94 TUBING PRESSURE METHOD OF DISPOSAL CERTIFICATE: I, THE II Parama	CASING PRESSURE CASING PRESSURE CASING PRESSURE TATE WHETHER VENTED, OF MUD PIT CONTENTS UNDERSIGNED, STATE TH.	PRODUCING METHOD (IND. PLANTS E OIL PRODUCED DUTEST TEST LINE CAL'TED RATE OF PRODUCE PER 24 HOURS USED FOR FUEL OR SOLD) AT I AM THE N AND DIRECTION AND THAT SIGNATURE	INITIAL P DICATE IF FL JRING bbls. CTION COMPAI AT THE FACT	RODUCTION OWING, GAS LI GAS PRODUCT OIL LUO Le ONA NY, AND THAT I	MATERIA ACA LIFT OR F LIFT OR	PUMPING — 15 P AL USED PUMPING — 15 P ACF GAS MCF HORIZED BY SA E TRUE, CORRE	WATER PRODU TEST WATER OPL	SIZE AND T CED DURIN b B C D MAKE THIS STE JUHE	YPE OF PUMP. IG OIL GRAVITY BIS. 29- API (CORR.) GAS OIL RATIO BIS. FOR THE			



MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

PLUGGING RECORD

A BIN HARA									
OWNER Dean Shighly					ADDRESS 1007 E St 17 t OU				
NAME OF LEASE					WELL NUMBER	PERMIT NUM	BER (OGC-3 OR OGC-31 NUMBER)		
LOCATION OF WELL SEC-TWP-R					RNG OR BLOCK & SURVEY	COUNTY Ø			
21	10 FNL	- 535	FEL		3N-33W	EXION (INIT)	Cash	DRY?	
2110 FNL - 535 FEL 17-4 APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: HAS THIS WELL EVER PRODUCED OIL OR GAS?					CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) GAS (MCF/DAY) DRY?			DATY	
	Oune	7	X						
DATE ABANDON				WELL PRODUCING PRIOF OIL (BBLS/DAY)	TO ABANDONMENT GAS (MCF/DAY)	WATER (BBL	.S/DAY)		
11-1-0	99 4	83	k	4 13 13 L			_		
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment.			d content o	of each formation	Depth interval of each formation		Size, kind, & depth of plugs used, giving amount cement.		
Son	Squinel Oct				458-464		20 sks		
							To surface		
SIZE			PULLED OUT LEFT IN V		GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)		PACKERS AND SHOES		
270	279 483		one	483	none	none			
WAS WELL FILLED WITH MUD-LADEN FLUID? INDICATE DE				INDICATE DEEPEST FO	RMATION CONTAINING FRESH WA	TER			
NAME AND	ADDRESSES OF	ADJACENT L	EASE OP	PERATORS OR OW	NERS OF THE SURFACE				
NAME				ADD		DIRECTION FR	OM THIS WELL		
·									
Growth Ind.			/.	Tranch	N-E-W				
					ECEIVE				
					DEC	23 1999			
METHOD OF DISPOSAL OF MUD PIT CONTENTS				MO Oil & Gas Council					
NOTE	FILE THIS FORM IN DUPL	CATE WITH (USE F	EVERSE SID	DE FOR ADDITIONAL DETA	IL)				
CERTIFIC	CATE ▶ I, the ur	dersigned, sta	te that I	in the Ow	nej	of the .	farm		
					mpany to make this repo ed therein are true, corre	ort; and the	nat this report	was prepared under my best of my knowledge.	
SIGNATURE	Dea	0 /	de	les		DATE	2-20-0		
MO 780-0217 (1		REMIT TWO	COPIES T	O: MISSOURI OIL AND	GAS COUNCIL, P.O. BOX 250,			'/	

0-10 day 10-32 Shale 32-38 65 38 - 49 Shalo 49-85 LS 85 - 88 Shale. 88-90 BS 90-111 LS 111 - 114 Shale 114-116 BS 116-118 LS 118-122 Shale 122 - 127 65 127-129 Shale 129- 131 LS 131-265 Shale 265-267 BS 267 - 300 Shale. 300 - 3/2 Shaly SS 312 -334 Shalo 334-340 LS 340 - 353 Shale 353-363 LS

363-382 Shale

388-392 Shale

382-385 LS

385-388 BS

392-397 55

397-421 LS 421-429 Shale 429-432 LS 432-435 BS 435-440 Shale 440-451 LS & Shale 451-453 BS 453-458 Shale 458-464 SS 464-496 (TD) Shale

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